

WASTEWATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

OF

Synergy Utilities, LP

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2019

☒ Calendar Year Ending December 31, 2019

or

☐ Fiscal Year Ending _____

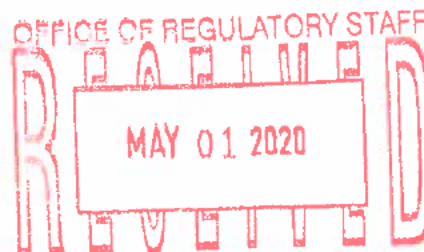
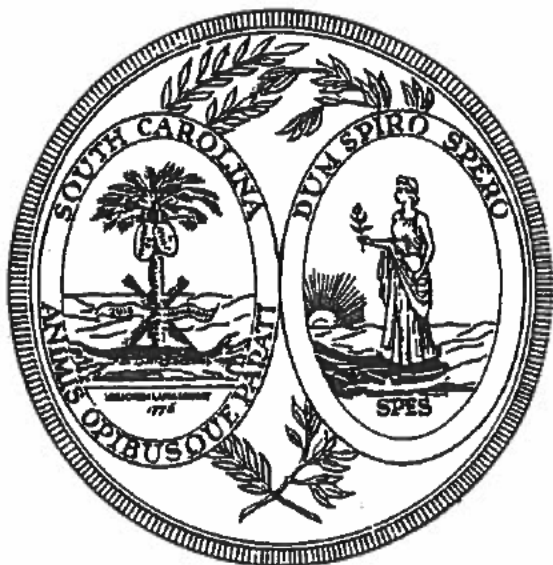


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GENERAL INSTRUCTIONS

1. All wastewater utilities are required by state law to complete and file this annual report. Two copies should be mailed to the South Carolina Office of Regulatory Staff, 1401 Main Street, Ste. 900, Columbia, SC 29201. by April 1, 2018. A third copy should be retained by the company for reference. Upon receipt, the Office of Regulatory Staff will forward one copy to the Public Service Commission of South Carolina. Filing two copies with the Office of Regulatory Staff will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations. Pencil entries will not be permitted on the hard copy.
2. All forms are available in MS Excel on the Office of Regulatory Staff web site at www.regulatorystaff.sc.gov.
3. Respond to each item using "0", "none", or "not applicable" as appropriate.
4. Requests for extension must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2018 will be denied.
5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

GENERAL INSTRUCTIONS

(Continued)

13. Throughout this report, money items will be rounded to the nearest dollar.
14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
16. Do not fold forms.
17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1. Have you had changes in, and additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.
No
2. Have any of the following occurred -- acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.
No
3. Have any of the following occurred -- purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.
No
4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
No
5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.
No
6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?
7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.
No
8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation -- excluding ordinary commercial paper maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any No
9. Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission.
No
10. Other important changes not provided for elsewhere.

Schedule 110. DEFINITIONS

"Accounts" means the accounts prescribed in the NARUC System of Accounts.

"Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

"Associated Companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.

"Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

"Class A," for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.

"Class B," for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.

"Class C," for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.

"Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

"Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

"Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.

"Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

Schedule 110. DEFINITIONS (Continued)

"Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Discount", as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.

"Distribution Mains" mean any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

"Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

"Minor Items of Property" means the associated parts or items of which retirement units are composed.

"Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.

"Net Salvage Value" means the salvage value of property retired less the cost of removal.

"Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

"Premium", as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.

"Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.

"Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

"Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

Schedule 110. DEFINITIONS
(Continued)

"Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

"Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

"Reuse" means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.

"Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

"Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

"Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

"Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

"Utility" as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

Synergy Utilities, LP
(Company Name)

FOR THE YEAR ENDED 2019

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (legal title)

PSC/ORS No.	_____ (leave blank)	Federal ID No.: _____
Check Business Structure & Indicate Date	<input type="checkbox"/> Sole Proprietorship <input checked="" type="checkbox"/> Partnership	<input type="checkbox"/> Corporation
Name of Company:	Synergy Utilities, LP	
Doing Business As:	Same	
Street Address:	816 E. Main Street	
City:	Lexington	State: SC Zip Code: 29072
Mailing Address:	816 E. Main Street	
City:	Lexington	State: SC Zip Code: 29072
Telephone No. (Include Area Code):	(803) 359-4803	

(a) State whether any change was made in the name of the respondent during the year. If so, state the changes and the dates when they were made. None

(b) State whether the respondent is a firm or partnership. If a partnership, give the names of the partners and the proportion of their respective interests. Partnership. Development Services, Inc. 63.1% General partner
Midlands Utility, Inc. 36.9% Limited partner

(c) State the kinds of business, other than Wastewater Utility, in which the respondent was engaged at any time during the year. If none, state that fact. _____

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address	Term Begins	Term Ends
Keith G. Parnell	816 E. Main St. Lexington, SC 29072	1/1/2002	Indefinite
Charles K. Parnell	816 E. Main St. Lexington, SC 29072	1/1/2002	Indefinite

Synergy Utilities, LP
(Company Name)

FOR THE YEAR ENDED 2019

Schedule 120. EXECUTIVE SUMMARY (Continued)

- (e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry
President, DSI, Inc.	Keith Parnell	816 E. Main St. Lexington, SC 29072	1/1/2002
Vice President, DSI, Inc.	Charles K. Parnell	816 E. Main St. Lexington, SC 29072	1/1/2002

- (f) Give the date of incorporation of respondent and the name of the state or territory under whose laws the incorporation was organized.

Organized 1/23/2017 in South Carolina

2. CONTACT (for purpose of this report)

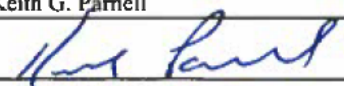
Contact Name: <u>Keith G. Parnell</u>	
Title: <u>President, DSI, Inc.</u>	Telephone: <u>(803) 359-4803</u>
Email Address: _____	Fax No.: <u>(803) 359-2374</u>

3. MAILING ADDRESS (if different from above)

Mailing Address: <u>Same</u>		
City: _____	State: _____	Zip Code: _____

CERTIFICATION

I hereby certify that the enclosed Annual Report was prepared by me or under my supervision, that I have examined it, and that the items herein reported on the basis of my knowledge are correctly shown.

Name: Keith G. Parnell
Signature: 

Title: President - DSI, Inc.

Date: 4/29/2020

Synergy Utilities, LP

FOR THE YEAR ENDED 2019

(Company Name)

Schedule 130. TECHNICAL SUMMARY**GENERAL INFORMATION****PHYSICAL DESCRIPTION:**

Detailed general description of wastewater system: _____

2 systems collect and pump wastewater for wholesale wastewater treatment - Northwoods Estate to DPU and Royal Hills to Town of
 Winnsboro. Windy Hill subdivision consists of oxidation pond, polishing/storage, spray and drain fields. Dutch Creek subdivision
 pumped to Raintree WWTF. The Raintree WWTF 2 SBR disinfection and discharge to Broad River.

Vanarsdale subdivision collected and transported to Town of Lexington.

Oxidation Pond(s)? Yes

If so, provide information concerning size, construction type, and year of construction. _____

Aeration Pond(s)? N/A

If so, provide information concerning size, construction type, and year of construction. _____

1985 and are lined with hypolon.

Polishing Pond(s)? Yes

If so, provide information concerning size, construction type, and year of construction. _____

Detailed general description of disposal system/method: _____

See physical description aboveDate of construction of original plant: Raintree - 2008Population for which plant was designed: UnknownPlant capacity in gallons per day: RT 0.14 mgd; WH .042 mgdAverage daily discharge of sewage during year (Mgal): RT .026 mgd; WH .017 mgdMaximum daily discharge of sewage during year (Mgal): Unknown

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

Size and Description	SERVICES AND LINE TYPE			
	Owned by Utility			
	Beginning of year	Added	Retired or Abandoned	End of Year
Services in use				
Iron pipe			UNKNOWN	
PVC pipe				0
Clay pipe				
Other pipe				
Total services in use	0	0	0	0
Services not in use				
Iron pipe				
PVC pipe				0
Clay pipe				
Other pipe				
Total services not in use	0			0
Total Services	0			0

TREATMENT:Is wastewater treated?: YesIf so, how? Sublet treatment, oxidation pond, SBRIs wastewater effluent disinfected? YesIf so, provide information about the type of agent used (liquid chlorine, etc.): UV disinfection for Raintree; Windy Hill uses gas chlorineHow frequently is an analysis made of effluent? Daily parameters, 2/month RT; 1/ month WHGive results of last analysis: Raintree: BOD 3.1, TSS 2.3, FC = <1
Windy Hill: BOD 20.3, TSS 23.5, FC = 1What is the efficiency of sewerage plant? 95%

Synergy Utilities, LP

FOR THE YEAR ENDED 2019

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by wastewater system: _____

Portions of Lexington, Richland, Fairfield and Orangeburg counties. _____

Total number of residential customers at the end of the fiscal or calendar year:	<u>757 Res & 6 Mobile Homes</u>
Total number of commercial customers at the end of the fiscal or calendar year:	<u>11 Equivalent 1535</u>
Total number of industrial customers at the end of the fiscal or calendar year:	<u>0</u>
Total number of customers at the end of the fiscal or calendar year:	<u>763 Res Equivalent 1541.19</u>

Extensions of system, giving location, new territory covered and dates of beginning operations since last annual annual report submitted:

N/A

Other important changes, including new plant and equipment built or installed:

N/A

Synergy Utilities, LP

FOR THE YEAR ENDED 2019

(Company Name)

Schedule 130. TECHNICAL SUMMARY**GENERAL INFORMATION****PHYSICAL DESCRIPTION:**

Detailed general description of wastewater system: _____

Wastewater is collected along Bush River Road and conveyed by gravity to the WWTF. _____

This facility uses dual-sequencing reactors _____

_____Oxidation Pond(s)? N/A

If so, provide information concerning size, construction type, and year of construction. _____

Aeration Pond(s)? N/A

If so, provide information concerning size, construction type, and year of construction. _____

1985 and are lined with hypolon. _____

Polishing Pond(s)? N/A

If so, provide information concerning size, construction type, and year of construction. _____

Detailed general description of disposal system/method: _____

Treated effluent is discharged into the Saluda River _____
_____Date of construction of original plant: 2007-2008Population for which plant was designed: 1,000Plant capacity in gallons per day: 400,000Average daily discharge of sewage during year (Mgal): 0.221Maximum daily discharge of sewage during year (Mgal): 0.422

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND LINE TYPE

Size and Description	Owned by Utility			
	Beginning of year	Added	Retired or Abandoned	End of Year
Services in use				
Iron pipe			UNKNOWN	
PVC pipe				0
Clay pipe				
Other pipe				
Total services in use	0	0	0	0
Services not in use				
Iron pipe				
PVC pipe				0
Clay pipe				
Other pipe				
Total services not in use	0			0
Total Services	0			0

TREATMENT:

Is wastewater treated?: Yes

If so, how? Screened, dual-sequencing batch reactors

Is wastewater effluent disinfected? Yes

If so, provide information about the type of agent used (liquid chlorine, etc.): UV radiation

How frequently is an analysis made of effluent? Daily parameters, E coli 2/week, others 2/month

Give results of last analysis: BOD 2.4, TSS 1.7, FC <1, WOD 6.7, ecoli <1, NH4=9.32; PO4=1.3

What is the efficiency of sewerage plant? 95%

Synergy Utilities, LP

FOR THE YEAR ENDED 2019

(Company Name)

**Schedule 130. TECHNICAL SUMMARY
(Continued)****SERVICE AREA AND CUSTOMER DATA:**Area and/or subdivisions served by wastewater system: _____

Total number of residential customers at the end of the fiscal or calendar year:	73
Total number of commercial customers at the end of the fiscal or calendar year:	139
Total number of industrial customers at the end of the fiscal or calendar year:	0
Total number of customers at the end of the fiscal or calendar year:	212

Extensions of system, giving location, new territory covered and dates of beginning operations since last annual annual report submitted:

None

Other important changes, including new plant and equipment built or installed:

None

**Schedule 200. BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	UTILITY PLANT	
2	101 Utility Plant-in-Service (Schedule 201)	3,602,954
3	102 Utility Plant Leased to Others	
4	103 Property Held for Future Use	9,831
5	104 Utility Plant Purchased or Sold	
6	105 Construction Work in Progress	
7	106 Completed Construction not Classified	
8	Total Utility Plant	3,612,785
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	2,189,968
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	2,189,968
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	0
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	0
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	0
23	TOTAL NET UTILITY PLANT	1,422,817
24	OTHER PROPERTY AND INVESTMENTS	
25	OTHER PROPERTY	
26	121 Non-Utility Property	
27	122 Accumulated Depreciation and Amortization of Non-Utility Property	
28	Total Other Property	0
29	INVESTMENTS	
30	123 Investments in Associated Companies	
31	124 Utility Investments	
32	125 Other Investments	
33	126 Sinking Funds	
34	127 Other Special Funds - Utility Bond	350,000
35	Total Investments	350,000
36	TOTAL OTHER PROPERTY AND INVESTMENTS	350,000

Schedule 200. BALANCE SHEET (Continued)
ASSETS AND OTHER DEBITS

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	CURRENT AND ACCRUED ASSETS	
2	131.1 Cash on Hand	
3	131.2 Cash in Bank	103,387
4	132 Special Deposits (Interest and/or Dividends)	
5	133 Other Special Deposits	
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	
9	142 Other Accounts Receivable	
10	143 Accumulated Provision for Uncollectible Accounts-Credit	
11	144 Notes Receivable	
12	145 Accounts Receivable from Associated Companies	
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	
22	174 Miscellaneous Current and Accrued Assets	4,092
23	TOTAL CURRENT AND ACCRUED ASSETS	107,479
24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	4,781
26	182 Extraordinary Property Losses	
27	183 Preliminary Survey and Investigation Charges	
28	184 Clearing Accounts	
29	185 Temporary Facilities	
30	186.1 Deferred Rate Case Expense	64,186
31	186.2 Other Deferred Debits - Merger	24,113
32	186.3 Regulatory Assets	
33	187 Research and Development Expenditures	
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	190.3 Accumulated Deferred Local Income Taxes	
37	TOTAL DEFERRED DEBITS	93,080
38	TOTAL ASSETS AND OTHER DEBITS	1,973,376

Schedule 200. BALANCE SHEET (Continued)
EQUITY CAPITAL AND LIABILITIES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	
3	202 Common Stock Subscribed	
4	203 Common Stock Liability for Conversion	
5	204 Preferred Stock Issued	
6	205 Preferred Stock Subscribed	
7	206 Preferred Stock Liability for Conversion	
8	207 Premium on Capital Stock	
9	209 Reduction in Par or Stated Value of Capital Stock	
10	210 Gain on Resale or Cancellation of Reacquired Capital Stock	
11	211 Other Paid-In Capital	
12	212 Discount on Capital Stock	
13	213 Capital Stock Expense	
14	214 Appropriated Retained Earnings (Schedule 204)	
15	215 Unappropriated Retained Earnings (Schedule 204)	
16	216 Reacquired Capital Stock	
17	218 Proprietary Capital (for proprietorships & partnerships only)	740,315
18	TOTAL EQUITY CAPITAL	740,315
19	LONG-TERM DEBT	
20	221 Bonds (Schedule 205)	
21	222 Reacquired Bonds (Schedule 205)	
22	223 Advances from Associated Companies	
23	224 Other Long-Term Debt (Schedule 205)	1,003,214
24	TOTAL LONG-TERM DEBT	1,003,214
25	CURRENT AND ACCRUED LIABILITIES	
26	231 Accounts Payable	
27	232 Notes Payable	
28	233 Accounts Payable to Associated Companies	53,542
29	234 Notes Payable to Associated Companies	
30	235 Customer Deposits-Billing	3,300
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	
33	236.2 Accrued Taxes, Other Income and Deductions	
34	237.1 Accrued Interest on Long-Term Debt	
35	237.2 Accrued Interest on Other Liabilities	
36	238 Accrued Dividends	
37	239 Matured Long-Term Debt	
38	240 Matured Interest	
39	241 Miscellaneous Current and Accrued Liabilities	
40	TOTAL CURRENT AND ACCRUED LIABILITIES	56,842

Schedule 200. BALANCE SHEET (Continued)
EQUITY CAPITAL AND LIABILITIES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	
4	253.1 Other Deferred Credits, Regulatory Liabilities	
5	253.2 Other Deferred Credits, Other Deferred Liabilities	
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	
8	TOTAL DEFERRED CREDITS	0
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	0
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	249,404
17	272 Accumulated Amortization of CIAC (Schedule 207)	249,404
18	TOTAL NET CIAC	0
19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	
21	282 Liberalized Depreciation	115,672
22	283 Other - Excess Tax Reserve	57,333
23	TOTAL ACCUMULATED DEFERRED INCOME TAXES	173,005
24	TOTAL EQUITY CAPITAL AND LIABILITIES	1,973,376

Schedule 201. UTILITY PLANT-IN-SERVICE Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

Line No.	Account Number and Title (a)	Previous Year-End Balance (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Current Year-End Balance (f)
1	.1 INTANGIBLE PLANT					
2	351.1 Organization					0
3	352.1 Franchises					0
4	389.1 Other Plant and Miscellaneous Equipment					0
5	Total Intangible Plant	0	0	0	0	0
6	.2 COLLECTION PLANT					
7	353.2 Land and Land Rights	48,000				48,000
8	354.2 Structures and Improvements	0				0
9	355.2 Power Generation Equipment	0				0
10	360.2 Collection Sewers - Force	239,007				239,007
11	361.2 Collection Sewers - Gravity	218,577				218,577
12	362.2 Special Collecting Structures	0				0
13	363.2 Services to Customers	0				0
14	364.2 Flow Measuring Devices	3,087				3,087
15	365.2 Flow Measuring Installations	0				0
16	389.2 Other Plant and Miscellaneous Equipment	0				0
17	Total Collection Plant	508,671	0	0	0	508,671
18	.3 SYSTEM PUMPING PLANT					
19	353.3 Land and Land Rights					0
20	354.3 Structures and Improvements					0
21	355.3 Power Generation Equipment					0
22	370.3 Receiving Wells					0
23	371.3 Pumping Equipment					0
24	389.3 Other Plant and Miscellaneous Equipment					0
25	Total System Pumping Plant	0	0	0	0	0
26	.4 TREATMENT AND DISPOSAL PLANT					
27	353.4 Land and Land Rights					0
28	354.4 Structures and Improvements					0
29	355.4 Power Generation Equipment					0
30	380.4 Treatment and Disposal Equipment	1,214,920				1,214,920
31	381.4 Plant Sewers	589,178				589,178
32	382.4 Outfall Sewer Lines					0
33	389.4 Other Plant and Miscellaneous Equipment	438,140	54,976			493,116
34	Total Treatment and Disposal Plant	2,242,238	54,976	0	0	2,297,214
35	.5 RECLAIMED WATER TREATMENT PLANT					
36	353.5 Land and Land Rights	0				0
37	354.5 Structures and Improvements	0				0
38	355.5 Power Generation Equipment	0				0
39	371.5 Pumping Equipment	0				0
40	374.5 Reuse Distribution Reservoirs	0				0
41	380.5 Treatment and Disposal Equipment	0				0
42	381.5 Plant Sewers	0				0
43	389.5 Other Plant and Miscellaneous Equipment	0				0
44	Total Reclaimed Water Treatment Plant	0	0	0	0	0

Schedule 201. UTILITY PLANT-IN-SERVICE (Continued)
Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

Line No.	Account Number and Title (a)	Previous Year-End Balance (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Current Year-End Balance (f)
1	.6 RECLAIMED WATER DISTRIBUTION PLANT					
2	352.6 Franchises					0
3	353.6 Land and Land Rights					0
4	354.6 Structures and Improvements					0
5	355.6 Power Generation Equipment					0
6	366.6 Reuse Services					0
7	367.6 Reuse Meter and Meter Installations					0
8	371.6 Pumping Equipment					0
9	375.6 Reuse Transmission and Distribution System					0
10	389.6 Other Plant and Miscellaneous Equipment					0
11	Total Reclaimed Water Distribution Plant	0	0	0	0	0
12	.7 GENERAL PLANT					
13	353.7 Land and Land Rights					0
14	354.7 Structures and Improvements					0
15	390.7 Office Furniture and Equipment	8,150	5,647			13,797
16	391.7 Transportation Equipment	261,237				261,237
17	392.7 Stores Equipment					0
18	393.7 Tools, Shop and Garage Equipment	197,805				197,805
19	394.7 Laboratory Equipment					0
20	395.7 Power Operated Equipment	324,230				324,230
21	396.7 Communication Equipment					0
22	397.7 Miscellaneous Equipment					0
23	398.7 Other Tangible Plant					0
24	Total General Plant	791,422	5,647	0	0	797,069
25	101 TOTAL UTILITY PLANT-IN-SERVICE	3,542,331	60,623	0	0	3,602,954

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE
Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

Line No.	Account Number & Depreciated Property Item (a)	Previous Year-End Balance (b)	Credits		Debits		Current Year-End Balance (g)
			Depreciation Expense (c)	Salvage and Other Credits (d)	Plant Retired (e)	Cost of Removal and Other Debits (f)	
	353 Land and Land Rights	0	0				0
1	354 Structures and Improvements						0
2	355 Power Generation Equipment						0
3	360 Collection Sewers - Force	206,121	6,399				212,520
4	361 Collection Sewers - Gravity	158,555	7,129				165,684
5	362 Special Collecting Structures						0
6	363 Services to Customers						0
7	364 Flow Measuring Devices	3,087					3,087
8	365 Flow Measuring Installations						0
9	366 Reuse Services						0
10	367 Reuse Meters and Meter Installations						0
11	370 Receiving Wells						0
12	371 Pumping Equipment						0
13	374 Reuse Distribution Reservoirs						0
14	375 Reuse Transmission/Distribution System						0
15	380 Treatment and Disposal Equipment	265,553	23,177				288,730
16	381 Plant Sewers	398,040	37,680				435,720
17	382 Outfall Sewer Lines						0
18	389 Other Plant and Misc. Equipment	386,795	25,967				412,762
19	390 Office Furniture and Equipment	8,147	944				9,091
20	391 Transportation Equipment	229,168	10,892				240,060
21	392 Stores Equipment						0
22	393 Tools, Shop and Garage Equipment	106,580	12,252				118,832
23	394 Laboratory Equipment						0
24	395 Power Operated Equipment	289,529	13,953			14,500	288,982
25	396 Communication Equipment						0
26	397 Misc Eq - Rate Case adj to A/D	14,500					14,500
27	398 Other Tangible Plant						0
28	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE	2,066,075	138,393	0	0	14,500	2,189,968

[illegible]

(Company Name)

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224
(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account.

Line No.	Class and Series of Obligations (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year	
						% Rate (f)	Amount (g)
1	BBT	12/28/17	11/18/22	848,652	545,268	5.00	31,784
2	BBT	07/24/17	01/05/22	500,000	423,143	4.75	21,054
3	CNH CAPITAL	06/30/17	06/30/22	18,753	9,960	5.19	605
4	BBT	02/22/19	02/22/22	33,547	24,843	6.25	1,552.19
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL LONG-TERM DEBT			1,400,952	1,003,214		54,995

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)
Account No. 271

Line No.	Description (a)	Amount (b)
1	Beginning of Year Balance	249,404
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions, and Customer Connection Charges	
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	0
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	249,404

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC
Account No. 272

Line No.	Description (a)	Amount (b)
8	Beginning of Year Balance	249,404
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	0
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	0
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	249,404

21	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	0
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**Schedule 300. INCOME STATEMENT
REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	1,473,428
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	1,122,480
5	403 Depreciation Expenses (Schedule 303)	138,393
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	
8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	
10	407.4 Amortization of Regulatory Assets	
11	407.5 Amortization of Regulatory Liabilities	
12	408.10 Utility Regulatory Assessment Fees	6,985
13	408.11 Property Taxes	149,828
14	408.12 Payroll Taxes	28,143
15	408.13 Other Taxes and Licenses	5,588
16	409.10 Federal Income Taxes, Utility Operating Income	
17	409.11 State Income Taxes, Utility Operating Income	
18	409.12 Local Income Taxes, Utility Operating Income	
19	410.10 Deferred Federal Income Taxes	1,453
20	410.11 Deferred State Income Taxes	
21	410.12 Deferred Local Income Taxes	
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
24	412.11 Investment Tax Credits, Restored to Operating Income, Utility Operations	
25	Total Utility Operating Expenses	1,452,871
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	20,558
27	OTHER OPERATING INCOME (LOSS)	
28	413 Income from Utility Plant Leased to Others	
29	414 Gains (Losses) from Disposition of Utility Property	
30	Total Other Operating Income (Loss)	0
31	OTHER INCOME AND DEDUCTIONS	
32	415 Revenues from Merchandising, Jobbing and Contract Work	2,862
33	416 Costs and Expenses of Merchandising, Jobbing and Contract Work	
34	419 Interest and Dividend Income	1
35	420 Allowance for Funds Used During Construction (AFUDC)	
36	421 Non-Utility Income	
37	426 Miscellaneous Non-Utility Expenses	522
38	TOTAL OTHER INCOME AND DEDUCTIONS	2,341

Schedule 300. INCOME STATEMENT (Continued)
REVENUES AND EXPENSES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	0
9	INTEREST EXPENSE	
10	427.1 Interest on Debt to Associated Companies	
11	427.2 Interest on Short-Term Debt	
12	427.3 Interest on Long-Term Debt	54,995
13	427.4 Interest on Customer Deposits	32
14	427.5 Interest - Other	
15	428 Amortization of Debt Discount and Expense	1,639
16	429 Amortization of Premium on Debt	
17	TOTAL INTEREST EXPENSE	56,666
18	EXTRAORDINARY ITEMS	
19	433 Extraordinary Income	
20	434 Extraordinary Deductions	
21	409.30 Income Taxes, Extraordinary Items	
22	TOTAL EXTRAORDINARY ITEMS	0
23	NET INCOME (LOSS)	(33,771)

SCHEDULE 301. OPERATING REVENUES
Account No. 400

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	WASTEWATER SALES REVENUE	
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	570,623
4	521.2 Commercial	838,051
5	521.3 Industrial	
6	521.4 Public Authorities	
7	521.5 Multiple Family Dwelling Revenues	
8	521.6 Other Revenues (Availability)	
9	Total Flat Rate (Unmetered) Revenues	1,408,674
10	522 Measured Revenues - General Customers	
11	522.1 Residential	
12	522.2 Commercial	
13	522.3 Industrial	
14	522.4 Public Authorities	3,060
15	522.5 Multiple Family Dwellings Revenues	
16	Total Measured Revenues	3,060
17	523 Revenues from Public Authorities	
18	524 Revenues from Other Systems	
19	525 Interdepartmental Revenues	
20	TOTAL WASTEWATER SALES REVENUE	1,411,734
21	OTHER WASTEWATER REVENUES	
22	530 Guaranteed Revenues	
23	531 Sale of Biosolids	
24	532 Forfeited Discounts	
25	534 Rents from Wastewater Property	
26	535 Interdepartmental Rents	
27	536 Other Wastewater Revenues - late chgs, cutoffs, setups	61,694
28	TOTAL OTHER WASTEWATER REVENUES	61,694
29	RECLAIMED WATER SALES	
30	540 Flat Rate Reuse Revenues	
31	540.1 Residential Reuse Revenues	
32	540.2 Commercial Reuse Revenues	
33	540.3 Industrial Reuse Revenues	
34	540.4 Reuse Revenues from Public Authorities	
35	540.5 Other Revenues	
36	541 Measured Reuse Revenue	
37	541.1 Residential Reuse Revenues	
38	541.2 Commercial Reuse Revenues	
39	541.3 Industrial Reuse Revenues	
40	541.4 Reuse Revenues from Public Authorities	
41	544 Reuse Revenues from Other Systems	
42	TOTAL RECLAIMED WATER SALES	0
43	400 TOTAL OPERATING REVENUES	1,473,428

**Schedule 302. OPERATING EXPENSES
OPERATION AND MAINTENANCE
Account No. 401**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	COLLECTION EXPENSES	
2	701 Salaries and Wages - Employees	87,215
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	715 Purchased Power	20,362
6	716 Fuel for Power Production	58
7	718 Chemicals	144
8	720 Materials and Supplies	7,891
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
11	733 Contractual Services - Legal	14,554
12	734 Contractual Services - Management Fees	
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	5,772
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	7,822
18	756 Insurance - Vehicle	
19	757 Insurance - General Liability	3,222
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expense - Other	
23	775 Miscellaneous Expenses	161
24	TOTAL COLLECTION EXPENSES	147,201

25	PUMPING EXPENSES	
26	701 Salaries and Wages - Employees	
27	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
28	704 Employee Pensions and Benefits	
29	715 Purchased Power	951
30	716 Fuel for Power Production	
31	718 Chemicals	
32	720 Materials and Supplies	76
33	731 Contractual Services - Engineering	
34	732 Contractual Services - Accounting	
35	733 Contractual Services - Legal	
36	734 Contractual Services - Management Fees	
37	735 Contractual Services - Testing	
38	736 Contractual Services - Other	6,871
39	741 Rental of Building/Real Property	
40	742 Rental of Equipment	
41	750 Transportation Expenses	17,103
42	756 Insurance - Vehicle	
43	757 Insurance - General Liability	
44	758 Insurance - Workman's Compensation	
45	759 Insurance - Other	
46	767 Regulatory Commission Expense - Other	
47	775 Miscellaneous Expenses	
48	TOTAL PUMPING EXPENSES	25,002

Synergy Utilities, LP

FOR THE YEAR ENDED 2019

(Company Name)

Schedule 302. OPERATING EXPENSES (Continued)
OPERATION AND MAINTENANCE
Account No. 401

Line No.	Account Number and Title (a)	Current Year- End Balance (b)
1	TREATMENT AND DISPOSAL EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	710 Purchased Wastewater Treatment	271,533
6	711 Sludge Removal Expense	24,681
7	715 Purchased Power	34,801
8	716 Fuel for Power Production	
9	718 Chemicals	13,834
10	720 Materials and Supplies	12,874
11	731 Contractual Services - Engineering	
12	732 Contractual Services - Accounting	
13	733 Contractual Services - Legal	
14	734 Contractual Services - Management Fees	
15	735 Contractual Services - Testing	
16	736 Contractual Services - Other	105,140
17	741 Rental of Building/Real Property	
18	742 Rental of Equipment	
19	750 Transportation Expenses	
20	756 Insurance - Vehicle	
21	757 Insurance - General Liability	
22	758 Insurance - Workman's Compensation	
23	759 Insurance - Other	
24	767 Regulatory Commission Expense - Other	
25	775 Miscellaneous Expenses	817
26	TOTAL TREATMENT AND DISPOSAL EXPENSES	463,679

Synergy Utilities, LP

FOR THE YEAR ENDED 2019

(Company Name)

Schedule 302. OPERATING EXPENSES (Continued)**OPERATION AND MAINTENANCE****Account No. 401**

Line No.	Account Number and Title (a)	Current Year- End Balance (b)
1	RECLAIMED WATER TREATMENT EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pension and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	718 Chemicals	
8	720 Materials and Supplies	
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
11	733 Contractual Services - Legal	
12	734 Contractual Services - Management Fees	
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	
18	756 Insurance - Vehicle	
19	757 Insurance - General Liability	
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expenses- Other	
23	775 Miscellaneous Expenses	
24	TOTAL RECLAIMED WATER TREATMENT EXP.	0
25	TOTAL OPERATION AND MAINTENANCE EXPENSES	635,882

Synergy Utilities, LP
(Company Name)

FOR THE YEAR ENDED 2019

Schedule 302. OPERATING EXPENSES (Continued)
CUSTOMER AND ADMINISTRATIVE AND GENERAL
Account No. 401

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	CUSTOMER ACCOUNTS EXPENSES	
2	701 Salaries and Wages - Employees	6,471
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	715 Purchased Power	23
6	716 Fuel for Power Production	
7	720 Materials and Supplies	1,356
8	731 Contractual Services - Engineering	
9	732 Contractual Services - Accounting	
10	733 Contractual Services - Legal	
11	734 Contractual Services - Management Fees	
12	735 Contractual Services - Testing	
13	736 Contractual Services - Other	3,823
14	741 Rental of Building/Real Property	9,600
15	742 Rental of Equipment	
16	750 Transportation Expenses	
17	756 Insurance - Vehicle	
18	757 Insurance - General Liability	
19	758 Insurance - Workman's Compensation	
20	759 Insurance - Other	
21	767 Regulatory Commission Expense - Other	
22	770 Bad Debt Expense	270
23	775 Miscellaneous Expenses	10,399
24	TOTAL CUSTOMER ACCOUNTS EXPENSES	31,940
25	ADMINISTRATIVE AND GENERAL EXPENSES	
26	701 Salaries and Wages - Employees	65,788
27	703 Salaries and Wages-Officers, Directors and Majority Stockholders	204,068
28	704 Employee Pension and Benefits	49,473
29	715 Purchased Power	2,531
30	716 Fuel for Power Production	757
31	720 Materials and Supplies	3,191
32	731 Contractual Services - Engineering	
33	732 Contractual Services - Accounting	6,018
34	733 Contractual Services - Legal	
35	734 Contractual Services - Management Fees	
36	735 Contractual Services - Testing	
37	736 Contractual Services - Other	9,554
38	741 Rental of Building/Real Property	
39	742 Rental of Equipment	
40	750 Transportation Expenses	2,093
41	756 Insurance - Vehicle	13,776
42	757 Insurance - General Liability	3,977
43	758 Insurance - Workman's Compensation	12,363
44	759 Insurance - Other	
45	760 Advertising Expense	200
46	766 Regulatory Commission Expenses-Amortization of Rate Case Exp.	62,329
47	767 Regulatory Commission Expenses-Other	500
48	775 Miscellaneous Expenses	18,042
49	TOTAL ADMINISTRATIVE AND GENERAL EXP.	454,657
25	401 TOTAL OPERATING EXPENSES	1,122,480

(Company Name)

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line No.	Description of Property (a)	Original Cost (b)	Approved Depreciation Rates * (c)	Annual Depreciation (d)
	353 Land and Land Rights			
1	354 Structures and Improvements			
2	355 Power Generation Equipment			
3	360 Collection Sewers - Force	239,007	S/L Various Years	6,399
4	361 Collection Sewers - Gravity	218,577	S/L Various Years	7,129
5	362 Special Collecting Structures			
6	363 Services to Customers			
7	364 Flow Measuring Devices	3,087	S/L Various Years	
8	364 Flow Measuring Installations			
9	366 Reuse Services			
10	367 Reuse Meters and Meter Installations			
11	370 Receiving Wells			
12	371 Pumping Equipment	0		
13	374 Reuse Distribution Reservoirs			
14	375 Reuse Transmission/Distribution System			
15	380 Treatment and Disposal Equipment	589,178	S/L Various Years	23,177
16	381 Plant Sewers	1,214,920	S/L Various Years	37,680
17	382 Outfall Sewer Lines			
18	389 Other Plant and Misc. Equipment	493,116	S/L Various Years	25,967
19	390 Office Furniture and Equipment	13,797	S/L 5 Years	944
20	391 Transportation Equipment	261,237	S/L 5 Years	10,892
21	392 Stores Equipment			
22	393 Tools, Shop and Garage Equipment	197,805	S/L Various Years	12,252
23	394 Laboratory Equipment			
24	395 Power Operated Equipment	324,230	S/L Various Years	13,953
25	396 Communication Equipment			
26	397 Miscellaneous Equipment			
27	398 Other Tangible Plant CIAC	0		
28	TOTALS	3,554,955	0	138,393

* Use Straight-line depreciation rates as approved by the Commission.
Do not use Tax Depreciation Rates.